#### **MEMORANDUM**

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner

FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division

DATE: December 15, 2004

RE: Utility Articles for Next Conference

The following Final Articles A, G, I and Preliminary Article A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after December 22, 2004.

## "A" Final

The following miscellaneous items will be eligible for final consideration at the next Commission Conference and based on a review of them by staff members of the Commission, I recommend approval.

### 1. Marshall County REMC

The Utility proposes to offer a new Unmetered Sewer Grinder Pump Electric Service Rate. Marshall County REMC has been requested to provide service to some sewer grinder pumps, and therefore, needs to establish a rate for these unmetered services. The sewer company will be charged on a per-pump basis. The proposed rate is \$3.50 per-pump per month. Cost support has been supplied.

The tariff sheets affected by this filing are:

Schedule GP-1, pages 1 and 2.

# "G" Final

Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 35687 have been met and I recommend approval.

<u>ltem</u>	<u>Utility</u>	<u>Change</u>	Filing Number
1.	Jackson Co. REMC	No Change	20-04-12
2.	Straughn	Increase	111-04-12

## "I" Final

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order No. 36835-S2 approved May 2, 1984, and 36835-S3 approved December 13, 1989, have been met and I recommend approval.

<u>ltem</u>		<u>Utility</u>	<u>Rate</u> Schedule	<u>\$/kWh</u> Change	<u>\$/kWh</u> Resultant	Filing No.
	1.	Anderson	RS	0.001285	0.006637	89
			GS 1 phase	0.001755	0.007334	
			3 phase	0.002407	0.007239	
			SP	1.55	3.51	/kW
				(0.001302)	(0.001308)	
			LP	1.71	3.24	/kVA
				(0.001344)	(0.001310)	
			CL	0.002204	0.005263	
			SL	0.001845	0.005653	
			OL	0.001421	0.006305	
	2.	Crawfordsville	R	0.003540	0.008435	89
			GP	0.003648	0.007616	
			PP	3.295447	6.788630	/kVA
				(0.001373)	(0.006178)	
			OL	0.000478	(0.001814)	
			SL	0.000391	(0.001964)	
			TS	0.002091	0.003575	
	3.	Frankfort	Α	0.001759	0.006844	89
			В	0.003437	0.007403	
			С	0.003093	0.008452	
			PPL	1.879362	3.422746	/kVA
				(0.001429)	(0.001596)	
			FLAT RATES	(0.000200)	0.000523	
	4.	Lawrenceburg	City Res.	0.001502	0.011263	89
			Rural Res.	0.001502	0.011263	
			City Comm.	0.000758	0.011407	
			Rural Comm.	0.000758	0.011407	
			City Power	0.003644	0.013510	
			Primary	0.000005	0.000540	
			Power	0.002385	0.006518	
	5.	Lebanon	RS	0.002651	0.000759	89
			CS (Single)	0.002716	0.000933	
			CS (Three)	0.003374	0.001970	
			MS	0.003041	0.001486	
			PPL	1.854566	2.242713	/kVA

		SGP	(0.001662) 0.003076	(0.004622) 0.001770	
		OL & SL	0.000480	(0.002644)	
6.	Peru	RS	0.001997	0.005981	89
		GSA-1	0.002674	0.006975	
		PS	0.002890	0.006227	
		MSL-1	(0.000656)	(0.003415)	
		TL	0.001275	0.003673	
7.	Richmond	R	0.006535	0.010706	89
		CL GP, GEH,	0.016296	0.021838	
		EHS	0.004924	0.008331	
		LPS & IS	4.038013	5.694357	/kVA
			4.754128	6.704213	/kW
			(0.001360)	(0.001183)	
		OL, M, N	(0.001419)	(0.001180)	
8.	Tipton	Α	0.002791	0.003614	89
		В	0.003283	0.003944	
		С	0.004592	0.005804	
		D	0.002316	0.002800	
9.	Washington	RS	0.001341	0.006794	89
		CS	0.002739	0.008126	
		GS	2.066485	3.567517	/kW
			(0.001595)	(0.001687)	
		LP	2.052188	3.757114	/kW
			(0.001430)	(0.001692)	
		MS	0.001915	0.005174	
		MWS	0.002894	0.005311	
10.	Bargersville	All	0.006080	0.013335	89
11.	Edinburgh	All	0.002354	0.003110	62
12.	Paoli	All	(0.000292)	0.020200	89

Please indicate your consideration and ac provided below.	ction of all the preceding items on the appropriate lines
	Jerry L. Webb Director of Gas/Water/Sewer Division
I approve of all items as presented above	<u> </u>
I approve of all items as presented above	except:
	•
Not participating in the following items:	
I,	, Disapprove Items
No.	
I,	, Wish to Defer Items
No.	
I hereby certify that the above is a true an	d correct copy of the action on the articles.
Nancy E. Manley, Executive Secretary	
mancy E. Manley, Executive Secretary	

## "A" Preliminary

The following new miscellaneous item has been reviewed by staff members of the Commission and we recommend accepting it for filing.

## 1. Franklin County Water Association

The utility is proposing to increase its tap-in fee. The reason for the change in this non-recurring charge is due to an increase in the cost of materials and labor needed to perform this service. Cost support has been provided.

Description	Current Charge	Proposed Charge
Tap-in Fee	\$350.00	\$600.00

The tariff pages affected by this filing are:

Pages 1 and 2.

Jerry L. Webb Director of Gas/Water/Sewer Division